Flash Report for the Term Ended December 31, 2009

February 9, 2010

Name: Shizuoka Gas Co., Ltd. Stock Exchange: TSE (1st section) Code Number: 9543 URL: http://www.shizuokagas.co.jp Representative: Seigo Iwasaki, President Inquiries: Koji Iida, Accounting Manager, Corporate Service Dept. Tel: +81-54-284-7990 Date of annual general meeting of shareholders: March 25, 2010

Date for presentation of the financial statements report: March 26, 2010

Date of dividend payment: March 26, 2010 or after

1. Consolidated Business Results (January 1 to December 31, 2009)

(Amounts under one million yen are omitted; YoY % change)

(1) Operating Results

(1) Operating Results							
		sales illion)		Operating i (¥ milli		Or	dinary income (¥ million)
Reporting term	¥ 99,311	(11.7)%	Ŧ	∉12,160	%	¥12,1	52 —%
Previous term	112,496	21.3		(3,743)		(4,2	27) —
	Net incor (¥ millio		Earnings per share (¥)	Return or (ROE)		Ordinary income Total assets (%)	/ Operating income/ Net sales (%)
Reporting term	¥6,454		¥86.02	15.4	ŀ%	10.6%	12.2%
Previous term	(3,008)		(39.51)	(7.2	2)	(3.7)	(3.3)
Note: Equity-method investr	nent: not app	licable					
(2) Financial Position							
	Total ass (¥ millio		Net as (¥ mill		Eç	uity ratio (%)	Owners' equity per share (¥)
Reporting term	¥114,0	092	¥52,	206		39.4%	¥590.64
Previous term	114,9	958	44,	698		34.0	513.48
Note: Owners' equity (¥ mil	lion)						
Reporting terr Previous term		,972 9,098					
(3) Cash Flows							
	Cash flows operating ac	tivities	Cash flov investing a	activities	financ	flows from ing activities	Cash and cash equivalents at term end

	operating activities (¥ million)	investing activities (¥ million)	financing activities (¥ million)	equivalents at term end (¥ million)
Reporting term	¥31,371	¥(15,408)	¥(11,614)	¥5,046
Previous term	7,302	(13,808)	5,288	698

2. Dividend Payment

	Annual dividend per share (r share (¥)		Total amount for	Pay-out	Dividend
-	Q1	Q2	Q3	Term-end	Total	 annual dividend payments (¥ million) 	ratio* (%)	payments/ Net assets* (%)
Fiscal 2008		¥3.00		¥3.00	¥6.00	¥456	%	1.1%
Fiscal 2009		4.00		4.00	8.00	609	9.3	1.4
Fiscal 2010 (forecast)		4.00		4.00	8.00	/	19.3	/

*For the calculation of ratios, net income and net assets on a consolidated basis are employed.

3. Consolidated Business Forecast for Current Term (January 1 to December 31, 2010)

(Amounts under one million yen are omitted; YoY % change)

	Net sales (¥ million)	Operating (¥ mil	·		y income illion)		ncome llion)	Earnings per share (¥)
First-half period	¥ 59,880 7.2	% ¥2,540	(83.7)%	¥2,540	(83.7)%	¥1,720	(80.2)%	¥22.58
Full term	121,030 21.9	4,880	(59.9)	4,820	(60.3)	3,160	(51.0)	41.50

4. Others

- (1) Major changes in scope of consolidation: None
- (2) Changes in accounting policy
 - a) Changes in accounting standards: Applicableb) Other: None
- (3) Number of issued shares (ordinary shares)

a) Number of shares issued at end of the period (including shares in treasury) Reporting term: 76,192,950 Previous term: 76,192,950
b) Number of treasury shares at end of the period Reporting term: 50,296 Previous term: 48,634

<u>Disclaimer</u>: These forecasts are based on information currently available to the management. Accordingly, actual financial results may substantially differ from these forecasts owing to a number of uncertain factors. For further details, please refer to "Business performance forecasts for the year ending December 31, 2010" on P4.

Business results

Total revenues for fiscal 2009 (ended December 31, 2009) decreased by 11.7% year-on-year to ¥99,311 million, due primarily to a decline in the volume of gas sold as a result of the economic downturn.

On the other hand, the cost of sales posted a substantial decrease due to a decline in raw material prices. Operating income totaled \$12,160 million, ordinary income was \$12,152 million, and net income came to \$6,454 million on a consolidated basis.

Performance by business segment

1. Gas segment

The volume of gas sold in fiscal 2009 fell by 8.9% year-on-year, to 958 million cubic meters. The volume of sales to households declined by 2.6% year-on-year, to 97 million cubic meters on weakening demand for hot water as a result of a mild winter. Sales to commercial users (for commercial, public and medical use) declined by 1.9% year-on-year, to 75 million cubic meters. Although there was a rise in new orders, this was more than offset by a decrease in air conditioning demand resulting from a mild winter and a cool summer. Sales for industrial use dropped by 12.8% year-on-year, to 615 million cubic meters due to the scaling back of operations by large-lot users amid the current economic downturn. Sales to wholesalers rose by 0.2% year-on-year, to 169 million cubic meters, thanks to a rise in demand from their customers.

Consequently, sales revenue declined by 10.6% year-on-year, to ¥82,334 million. In addition to the decrease in the gas sales volume, the unit gas selling price fell in the second six-month period, which caused the decline in sales revenue. Although the gas selling price had risen in comparison to the previous year in the first six-month period in line with the official adjustment system to cover higher raw material prices, the rise was insufficient to offset a decrease in the gas sales.

The cost of sales substantially declined, reflecting lower raw material prices. As a result, operating income amounted to ¥14,826 million.

2. LPG and Other Energy Services segment

Sales revenue for this segment fell by 22.7% year-on-year, to ¥10,345 million, due to a decline in the volume of LPG sold and downward revisions in the unit selling price to reflect lower raw material prices. Meanwhile, operating income rose by 36.9% year-on-year, to ¥877 million, attributable to a large decrease in the cost of sales (resulting from the lower raw material prices), which exceeded the decline in sales revenue.

3. Other Businesses segment

In the other businesses segment, which includes construction of facilities, gas piping installations, and gas appliance sales, sales revenue fell by 6.8% to ¥13,808 million, resulting in an operating loss of ¥141 million. Declines in the sales volume of gas appliances and gas piping installations due to the economic downturn exceeded the rise in sales resulting from aggressive efforts made jointly with our 12 Enarea* sales agents to improve earnings performance within each operating territory.

*Enarea: The customer service area is divided into 12 territories within the gas supply area of Shizuoka Gas. In each territory is an "Enarea" (energy + area) sales agent, which operates a customer service counter.

Notes:

- 1. The figures appearing in the "Performance by Business Segment" section include inter-segment transactions.
- 2. All gas volumes included in this document are calculated as 45 megajoules per 1 cubic meter.
- 3. The figures provided do not include national consumption tax or local consumption tax.

	Consolidated reporting period FY 2009 (January - December 2009)			
	Volume (thousand m ³)	Yr-on-yr. change (%)	Amount (¥ thousand)	Yr-on-yr. change (%)
Gas sales				
Direct sales				
Household	97,198	(2.6)	21,267,947	(0.4)
Industrial	615,881	(12.8)	37,962,936	(19.1)
Commercial	75,802	(1.9)	8,884,914	(1.8)
Wholesale	169,719	0.2	10,441,932	(3.9)
Total	958,601	(8.9)	78,557,731	(10.9)
Total households under contract at term-end		342	2,341	

Notes:

1. "Total households under contract at term-end" is recorded as the number of meter readings taken at the term-end.

2. "Total households under contract at term-end" does not include the customers of wholesalers.

3. Sales volume is calculated as 45 megajoules per 1 cubic meter, and figures of less than one thousand cubic meters have been rounded.

4. The figures appearing above include inter-segment sales.

In addition to the information appearing above, the Shizuoka Group's gas business segment also undertakes sales of LNG (liquefied natural gas).

Business performance forecasts for the year ending December 31, 2010

Sales revenue is expected to rise by 21.9% year-on-year, to \pm 121,030 million. Although the unit selling price of gas is expected to become lower under the official price adjustment system, to reflect a drop in the market price of raw materials, a substantial rise in the gas sales volume is forecast as a result of the commencement of wholesaling activity extending beyond the borders of Shizuoka Prefecture into other prefectures. However, the rise in the cost of sales is expected to exceed the rise in sales revenue due to a large surge in the amount of raw materials used in line with an increase in sales volume, and the recognition of depreciation expenses following the start-up of operation of the third LNG storage tank in January 2010. Consequently, operating income is expected to decline by \pm 7,280 million year-on-year, to \pm 4,880 million. We project ordinary income of \pm 4,820 million, for a decrease of \pm 7,332 million, and net income of \pm 3,160 million, a decline of \pm 3,294 million. We anticipate a \pm 5,138 million decrease year-on-year in capital investment, to \pm 9,530 million, owing to the completion of our third expansion construction project for the third LNG storage tank at our Sodeshi Terminal.

	FY 2010 forecast (¥ million)	FY 2009 results (¥ million)	Change (¥ million)	Yron-yr. change (%)
Sales	121,030	99,311	21,718	21.9
Operating income	4,880	12,160	(7,280)	(59.9)
Ordinary income	4,820	12,152	(7,332)	(60.3)
Net income	3,160	6,454	(3,294)	(51.0)
Capital investment	9,530	14,668	(5,138)	(35.0)

Assumption: Price of crude oil (Japan CIF): \$80/bbl; Yen rate: ¥95/\$1

Consolidated Balance Sheets

	Thousan	Thousands of yen		
As of December 31	2008	2009		
Assets				
Noncurrent assets:				
Property, plant and equipment –				
Production facilities	¥ 16,386,833	¥ 20,420,826		
Distribution facilities	37,137,201	35,811,792		
Service and maintenance facilities	4,421,271	4,057,335		
Other facilities	6,295,185	5,299,437		
Construction in progress	15,018,435	14,316,249		
Total property, plant and equipment	79,258,927	79,905,642		
Intangible assets	3,231,348	1,598,052		
Investments and other assets –				
Investment securities	7,832,017	7,658,574		
Long-term loans receivable	2,516,100	2,472,634		
Deferred tax assets	1,992,517	1,623,698		
Other investments and other assets	727,165	839,184		
Allowance for doubtful accounts	(323,353)	(297,763)		
Total investments and other assets	12,744,448	12,296,327		
Total noncurrent assets	95,234,723	93,800,022		
Current assets:				
Cash and deposits	725,645	5,075,244		
Notes and accounts receivable – trade	9,224,826	6,898,692		
Inventories	7,418,486	_		
Merchandise and finished goods		319,585		
Raw materials and supplies		4,286,594		
Deferred tax assets	1,380,264	1,666,733		
Other current assets	939,276	2,098,735		
Allowance for doubtful accounts	(58,731)	(53,052)		
Total current assets	19,629,768	20,292,533		
Deferred assets:				
Development expenses	93,890			
Total deferred assets	93,890			
Total assets	¥114,958,382	¥114,092,556		

	Thousar	Thousands of yen		
As of December 31	2008	2009		
Liabilities				
Noncurrent liabilities:				
Long-term loans payable	¥ 35,492,901	¥ 32,392,204		
Deferred tax liabilities	_	33,922		
Provision for retirement benefits	3,599,364	3,045,002		
Provision for gas holder repairs	209,760	206,090		
Negative goodwill	_	960,092		
Other noncurrent liabilities	278,943	791,731		
Total noncurrent liabilities	39,580,969	37,429,043		
Current liabilities:				
Current portion of noncurrent liabilities	7,418,233	6,050,380		
Accounts payable – trade	10,421,140	9,715,159		
Short-term loans payable	7,795,436	41,900		
Accounts payable – other	1,697,757	2,342,798		
Income taxes payable	1,157,978	3,656,350		
Provision for bonuses	434,956	445,125		
Other current liabilities	1,638,432	2,205,304		
Total current liabilities	30,563,935	24,457,017		
Provisions:				
Provision for conversion of heating value of supplied gas	114,819			
Total provisions	114,819			
Total liabilities	70,259,723	61,886,061		
Net assets				
Shareholders' equity:				
Capital stock	6,279,147	6,279,147		
Capital surplus	4,098,961	4,589,493		
Retained earnings	26,166,354	32,100,434		
Treasury stock	(25,131)	(25,928)		
Total shareholders' equity	36,519,332	42,943,147		
Valuation and translation adjustments				
Valuation difference on available-for-sale securities	2,576,378	2,025,665		
Deferred gains or losses on hedges	3,068	4,125		
Total valuation and translation adjustments	2,579,447	2,029,791		
Minority interests	5,599,878	7,233,556		
Total net assets	44,698,658	52,206,494		
Total liabilities and net assets	¥114,958,382	¥114,092,556		

Consolidated Statements of Income

	Thousand	ls of yen
Years ended December 31	2008	2009
Net sales	¥112,496,891	¥99,311,214
Cost of sales	92,282,790	60,139,381
Gross profit	20,214,100	39,171,833
Selling, general and administrative expenses	23,957,411	27,011,290
Operating income (loss)	(3,743,310)	12,160,543
Non-operating income:		
Interest income	66,556	63,693
Dividends income	149,674	140,024
Amortization of negative goodwill	2,735	218,044
Miscellaneous income	234,711	358,257
Total non-operating income	453,678	780,020
Non-operating expenses:		
Interest expenses	816,326	740,144
Miscellaneous expenses	121,602	48,088
Total non-operating expenses	937,929	788,233
Ordinary income (loss)	(4,227,561)	12,152,330
Extraordinary income:		
Gain on sales of noncurrent assets	—	52,771
Reversal of provision for conversion of heating value of supplied gas	66,663	114,819
Gain on sales of investment securities	44	16,974
Gain on leveraged lease financing	44,613	—
Gain on revision of retirement benefit plan		18,872
Total extraordinary income	111,321	203,438
Extraordinary loss:		
Loss on sales of noncurrent assets	1,408	_
Impairment loss	129,617	222,690
Loss on valuation of investment securities	22,585	_
Loss on revision of retirement benefit plan		261,962
Total extraordinary losses	153,610	484,652
Income (loss) before income taxes and minority interests	(4,269,850)	11,871,117
Income taxes – current	838,340	3,638,600
Income taxes – deferred	(2,274,995)	154,590
Total income taxes	(1,436,654)	3,793,190
Minority interests in income	175,473	1,623,181
Net income (loss)	¥ (3,008,668)	¥ 6,454,744

Consolidated Statements of Changes in Net Assets

	Thousar	ids of yen	
ears ended December 31	2008	2009	
hareholders' equity			
Capital stock			
Balance at the end of previous period	¥ 6,279,147	¥ 6,279,147	
Changes of items during the period			
Total changes of items during the period		_	
Balance at the end of current period	¥ 6,279,147	¥ 6,279,147	
Capital surplus			
Balance at the end of previous period	¥ 4,098,961	¥ 4,098,961	
Changes of items during the period	1 1,000,001	1 4,090,901	
Disposal of treasury stock		490,532	
Total changes of items during the period		490,532	
Balance at the end of current period	¥ 4,098,961	¥ 4,589,493	
	1 1,090,901	1 1,007,170	
Retained earnings			
Balance at the end of previous period	¥29,708,059	¥26,166,354	
Changes of items during the period			
Dividends from surplus	(533,035)	(520,665)	
Net income (loss)	(3,008,668)	6,454,744	
Total changes of items during the period	(3,541,704)	5,934,079	
Balance at the end of current period	¥26,166,354	¥32,100,434	
Treasury stock			
Balance at the end of previous period	¥ (23,151)	¥ (25,131)	
Changes of items during the period			
Purchase of treasury stock	(1,979)	(305,610)	
Disposal of treasury stock		304,813	
Total changes of items during the period	(1,979)	(797)	
Balance at the end of current period	¥ (25,131)	¥ (25,928)	
Tadalaha waka lala waka waka			
Total shareholders' equity	VAD 062 016	V26 510 222	
Balance at the end of previous period	¥40,063,016	¥36,519,332	
Changes of items during the period Dividends from surplus	(522,025)	(570 225)	
Net income (loss)	(533,035) (3,008,668)	(520,665)	
		6,454,744 (305,610)	
Purchase of treasury stock Disposal of treasury stock	(1,979)	(305,610)	
Total changes of items during the period	(2 5 1 2 6 1)	795,345 6 423 814	
Balance at the end of current period	(3,543,684) ¥36,519,332	6,423,814 ¥42,943,147	
Balance at the end of current period	±30,319,332	±+2,743,14/	

	Thousand	s of yen
Years ended December 31	2008	2009
Valuation and translation adjustments		
Valuation difference on available-for-sale securities		
Balance at the end of previous period	¥ 4,374,020	¥ 2,576,378
Changes of items during the period		
Net changes of items other than shareholders' equity	(1,797,642)	(550,713)
Total changes of items during the period	(1,797,642)	(550,713)
Balance at the end of current period	¥ 2,576,378	¥ 2,025,665
Deferred gains or losses on hedges	N. 200 004	H
Balance at the end of previous period	¥ 222,284	¥ 3,068
Changes of items during the period		
Net changes of items other than shareholders' equity	(219,215)	1,057
Total changes of items during the period	(219,215)	1,057
Balance at the end of current period	¥ 3,068	¥ 4,125
Total valuation and translation adjustments		
Balance at the end of previous period	¥ 4,596,305	¥ 2,579,447
Changes of items during the period	1 .,0,0,000	
Net changes of items other than shareholders' equity	(2,016,857)	(549,656)
Total changes of items during the period	(2,016,857)	(549,656)
Balance at the end of current period	¥ 2,579,447	¥ 2,029,791
Minority interests		
Balance at the end of previous period	¥ 5,437,535	¥ 5,599,878
Changes of items during the period		
Net changes of items other than shareholders' equity	162,343	1,633,677
Total changes of items during the period	162,343	1,633,677
Balance at the end of current period	¥ 5,599,878	¥ 7,233,556
Fotal net assets		
Balance at the end of previous period	¥50,096,857	¥44,698,658
Changes of items during the period	,,	,,
Dividends from surplus	(533,035)	(520,665)
Net income (loss)	(3,008,668)	6,454,744
Purchase of treasury stock	(1,979)	(305,610)
Disposal of treasury stock	(-,-,-) 	795,345
Net changes of items other than shareholders' equity	(1,854,514)	1,084,021
Total changes of items during the period	(5,398,198)	7,507,835
Balance at the end of current period	¥44,698,658	¥52,206,494

Consolidated Statements of Cash Flows

	Thousand	s of yen
Years ended December 31	2008	2009
Net cash provided by (used in) operating activities:		
Income (loss) before income taxes and minority interests	¥ (4,269,850)	¥11,871,117
Depreciation and amortization	11,112,961	14,137,947
Impairment loss	129,617	222,690
Amortization of long-term prepaid expenses	15,136	2,743
Amortization of deferred assets	133,327	93,890
Amortization of negative goodwill	(2,735)	(218,044)
Loss on retirement of property, plant and equipment	140,230	299,880
Loss (gain) on valuation of investment securities	22,585	
Increase (decrease) in allowance for doubtful accounts	(8,139)	(31,268)
Increase (decrease) in provision for retirement benefits	(4,866)	(574,309)
Increase (decrease) in provision for directors' retirement benefits	(22,487)	_
Increase (decrease) in provision for gas holder repairs	34,234	(3,670)
Increase (decrease) in provision for bonuses	4,065	8,445
Increase (decrease) in provision for conversion of heating value of	.,	0,110
supplied gas	(66,663)	(114,819)
Interest and dividends income	(216,231)	(203,717)
Interest expenses	816,326	740,144
Loss (gain) on sales of property, plant and equipment	1,408	(52,771)
Loss (gain) on sales of investment securities	(44)	(16,974)
Decrease (increase) in notes and accounts receivable – trade	(1,192,208)	2,356,310
Decrease (increase) in inventories	(2,598,521)	2,819,153
Increase (decrease) in notes and accounts payable – trade	3,278,245	(656,091)
Decrease/increase in consumption taxes receivable/payable	(169,234)	1,056,173
Other, net	1,442,188	1,135,191
Subtotal	8,579,344	32,872,019
Interest and dividends income received	216,304	206,185
Interest expenses paid	(827,712)	(762,378)
Income taxes paid	(665,028)	(944,813)
Net cash provided by (used in) operating activities	7,302,908	31,371,012
Net cash provided by (used in) investing activities:		
Payments into time deposits	(48,273)	(29,737)
Proceeds from withdrawal of time deposits	78,060	147,886
Purchase of property, plant and equipment and intangible assets	(14,517,308)	(14,970,772)
Proceeds from sales of property, plant and equipment and intangible assets	22,307	168,944
Purchase of investment securities	(585,767)	(662,999)
Proceeds from sales of investment securities	8,668	23,295
Payments of loans receivable	- 	(240,000)
Collection of loans receivable	489,288	283,466
Proceeds from contribution received for construction	372,261	520,809
Proceeds from purchase of investments in subsidiaries resulting in change in scope of consolidation	, - 	,
	272.520	628,610 (1 277 95()
Other, net	372,528	(1,277,956)
Net cash provided by (used in) investing activities	(13,808,234)	(15,408,454)

	Thousands of yen		
Years ended December 31	2008	2009	
Net cash provided by (used in) financing activities:			
Net increase (decrease) in short-term loans payable	5,405,404	(7,753,536)	
Proceeds from long-term loans payable	9,760,000	3,000,200	
Repayment of long-term loans payable	(9,340,118)	(7,468,750)	
Cash dividends paid	(529,071)	(518,419)	
Cash dividends paid to minority shareholders	(6,058)	(10,147)	
Proceeds from sales of treasury stock		1,136,565	
Other, net	(1,979)	(723)	
Net cash provided by (used in) financing activities	5,288,176	(11,614,810)	
Net increase (decrease) in cash and cash equivalents	(1,217,149)	4,347,747	
Cash and cash equivalents at beginning of period	1,916,108	698,959	
Cash and cash equivalents at end of period	¥ 698,959	¥ 5,046,706	

Segment Information

(1) Segment information by business category

(Amounts under one thousand yen are omitted.)

	~	LPG and other	Other		Elimination	Thousands of yen
	Gas	energy services	businesses	Total	or corporate	Consolidated
Sales and operating inc	ome and loss:					
Net sales						
Outside customers	91,634,785	12,867,410	7,994,694	112,496,891	—	112,496,891
Inter-segment	474,055	516,118	6,821,239	7,811,412	(7,811,412)	_
Total	92,108,841	13,383,528	14,815,934	120,308,304	(7,811,412)	112,496,891
Costs and expenses	93,426,752	12,742,829	15,095,184	121,264,766	(5,024,564)	116,240,202
Operating income (loss)	(1,317,911)	640,699	(279,250)	(956,462)	(2,786,848)	(3,743,310)
Assets, depreciation, in	npairment loss a	and capital expendit	iture:			
Assets	91,997,387	5,950,816	6,372,625	104,320,828	10,637,554	114,958,382
Depreciation	9,577,013	619,517	957,664	11,154,195	(41,233)	11,112,961
Impairment loss	—	129,617	—	129,617	—	129,617
Capital expenditure	12,562,405	542,883	1,552,962	14,658,252	(45,887)	14,612,365
Year ended December 31,	2009				F	Thousands of yer
	Gas	LPG and other	Other	Total	Elimination	Consolidated
Sales and operating inco		LPG and other energy services	Other businesses	Total		
Sales and operating inco Net sales				Total	Elimination	
1 0				Total 99,311,214	Elimination	
Net sales	ome and loss:	energy services	businesses		Elimination	Consolidated
Net sales Outside customers	ome and loss: 81,782,879	energy services 10,049,972	businesses 7,478,362	99,311,214	Elimination or corporate	Consolidated
Net sales Outside customers Inter-segment	ome and loss: 81,782,879 552,071	energy services 10,049,972 295,566	businesses 7,478,362 6,330,104	99,311,214 7,177,742	Elimination or corporate (7,177,742)	Consolidated 99,311,214
Net sales Outside customers Inter-segment Total	ome and loss: 81,782,879 552,071 82,334,950	energy services 10,049,972 295,566 10,345,539	businesses 7,478,362 6,330,104 13,808,467	99,311,214 7,177,742 106,488,957	Elimination or corporate (7,177,742) (7,177,742)	Consolidated 99,311,214 99,311,214
Net sales Outside customers Inter-segment Total Costs and expenses Operating income	ome and loss: 81,782,879 552,071 82,334,950 67,508,046 14,826,904	energy services 10,049,972 295,566 10,345,539 9,468,428 877,110	businesses 7,478,362 6,330,104 13,808,467 13,950,266 (141,798)	99,311,214 7,177,742 106,488,957 90,926,741	Elimination or corporate (7,177,742) (7,177,742) (3,776,069)	Consolidated 99,311,214 99,311,214 87,150,671
Net sales Outside customers Inter-segment Total Costs and expenses Operating income (loss)	ome and loss: 81,782,879 552,071 82,334,950 67,508,046 14,826,904	energy services 10,049,972 295,566 10,345,539 9,468,428 877,110	businesses 7,478,362 6,330,104 13,808,467 13,950,266 (141,798)	99,311,214 7,177,742 106,488,957 90,926,741	Elimination or corporate (7,177,742) (7,177,742) (3,776,069)	Consolidated 99,311,214 99,311,214 87,150,671
Net sales Outside customers Inter-segment Total Costs and expenses Operating income (loss) Assets, depreciation, in	ome and loss: 81,782,879 552,071 82,334,950 67,508,046 14,826,904 apairment loss a	energy services 10,049,972 295,566 10,345,539 9,468,428 877,110 and capital expendit	businesses 7,478,362 6,330,104 13,808,467 13,950,266 (141,798) iture:	99,311,214 7,177,742 106,488,957 90,926,741 15,562,215	Elimination or corporate (7,177,742) (7,177,742) (3,776,069) (3,401,672)	Consolidated 99,311,214 99,311,214 87,150,671 12,160,543
Net sales Outside customers Inter-segment Total Costs and expenses Operating income (loss) Assets, depreciation, in Assets	ome and loss: 81,782,879 552,071 82,334,950 67,508,046 14,826,904 npairment loss a 88,566,750	energy services 10,049,972 295,566 10,345,539 9,468,428 877,110 and capital expendit 5,372,888	businesses 7,478,362 6,330,104 13,808,467 13,950,266 (141,798) iture: 6,213,975	99,311,214 7,177,742 106,488,957 90,926,741 15,562,215 100,153,614	Elimination or corporate (7,177,742) (7,177,742) (3,776,069) (3,401,672) 13,938,941	Consolidated 99,311,214 99,311,214 87,150,671 12,160,543 114,092,556

Note: Business categories and principal products

Business categories	Principal products
Gas	Natural gas; liquefied natural gas (LNG)
LPG and other energy services	LPG; on-site energy services
Other businesses	Gas-equipment and piping installation; sale of gas equipment; sale of household equipment; real estate rentals; leasing of office equipment

(2) Segment information by location

Not applicable due to absence of overseas consolidated subsidiaries or branches

(3) Overseas Sales

Not applicable